



TEST REPORT ANSI/CAN/UL 9540A:2019 TÜV SÜD Test Report for Test Method for Evaluating Thermal Runaway Fire Propagation in Battery Energy Storage Systems on Module Level			
Report No.:	5061924025703		
Date of issue:	2025-01-20		
Project handler:	You, Duo		
Testing laboratory:	Chuweineng Testing Technology (Shanghai) Co., Ltd.		
Address:	Building 3, No. 1065, Beihe Road, Jiading District, Shanghai		
Testing location:	as above		
Client:	Shanghai PYTES Energy Co., Ltd.		
Client number:	003364		
Address:	No. 3492 Jinqian Road, Fengxian District, 201406 Shanghai, PEOPLE'S REPUBLIC OF CHINA		
Contact person:	Yang, Lijuan		
Standard:	ANSI/CAN/UL 9540A:2019 Fourth Edition (4Ed)		
TRF number and revision:	TRF ANSI/CAN/UL 9540A:2019 Rev 0		
TRF originated by:	TÜV SÜD Product Service		
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Scheme:	<input type="checkbox"/> TUV Mark <input type="checkbox"/> cTUV Mark (SCC) <input type="checkbox"/> TUVus Mark (NRTL) <input type="checkbox"/> GS Mark <input checked="" type="checkbox"/> without certification <input checked="" type="checkbox"/> other:TÜV SÜD Test Report from witness test <input type="checkbox"/> AoC/CoC for EU-Directive / EU-Regulation:		
Non-standard test method:	<input checked="" type="checkbox"/> No <input type="checkbox"/> Yes, see details under <i>Summary of testing</i>		
National deviations:	N/A		
Number of pages (Report):	37		
Number of pages (Attachments):	16 (page 22 – 37)		
Compiled by: (Project Handler)	You, Duo <i>You Duo</i>	Approved by: (Designated Reviewer)	Frank, Marco <i>[Signature]</i>





Test sample:	Batteries
Type of test object:	Rechargeable Li-ion Battery
Trademark:	Pytes
Model and/ or type reference:	V5°α Plus
Rating(s):	51.2 Vd.c., 100 Ah

Manufacturer:	Shanghai PYTES Energy Co., Ltd.
Manufacturer number:	003364
Address:	No. 3492 Jinqian Road, Fengxian District, 201406 Shanghai, PEOPLE'S REPUBLIC OF CHINA

Name and address of factory(ies)
Shanghai PYTES Energy Co., Ltd. No. 3492 Jinqian Road, Fengxian District, 201406 Shanghai, PEOPLE'S REPUBLIC OF CHINA

Sub-contractors / tests (clause):	N/A
Name:	N/A
Order description:	<input type="checkbox"/> Complete test according to TRF
	<input type="checkbox"/> Partial test according to manufacturer's specifications
	<input type="checkbox"/> Preliminary test
	<input type="checkbox"/> Spot check
	<input checked="" type="checkbox"/> Others: Witness test
Date of order:	2024-01-10
Date of receipt of test item:	2024-09-01
Date(s) of performance of test:	2024-09-03 to 2024-09-05

Test item particulars:
According to Module Level of ANSI/CAN/UL 9540A:2019 Fourth Edition.

Purpose of the product (description of intended use):
Rechargeable Li-ion Battery model V5°α Plus uses in Battery Energy Storage Systems.



Characteristic data (not shown on the marking plate):	
Product name	Rechargeable Li-ion Battery
Type/model	V5°α Plus
Nominal voltage	51.2 Vd.c.
Rated capacity	100 Ah
Charging voltage specified by manufacturer	57.6 V
Upper limit charging voltage	58 V or any cell reaches 3.65 V
Charging current specified by manufacturer	50 A
Maximum continuous charging current	75 A
Discharging current specified by manufacturer	50 A
Maximum continuous discharging current	75 A
End of discharge voltage	45.5 V or any cell reaches 2.8 V
Operating ambient temperature range	0 °C to 30 °C
Standard charging method specified by manufacturer	Charge at constant current 50 A until voltage reaches 57.6 V, then charge at constant voltage 57.6 V till charge current drops to 5 A.
Standard discharging method specified by manufacturer	Discharge at constant current 50 A until the voltage reaches 45.5 V or any cell reaches 2.8 V.
Dimension	L×W×H: (484.0±2.0) mm × (578.2±2.0) mm × (140.0±2.0) mm
Weight	(45.34±0.5) kg
Number of cells in module and module configuration	16 cells; 16S

Attachments:
Attachment 1: Exploded-viewdrawing of module & Identification/location of cells within the module
Attachment 2: Pre-conditioning profile
Attachment 3: Photo for sample before test and test setup with thermocouple location
Attachment 4: Photo for sample after test
Attachment 5: Monitored voltage and temperature chart
Attachment 6: Flammable gas generation and composition data chart
Attachment 7: Heat release rate versus time data chart
Attachment 8: Peak smoke release rate and total smoke release data chart
Attachment 9: Summary of Heat release rate & Peak smoke release rate and total smoke release data
If additional information is necessary, please provide
N/A



Copy of marking plate:

The Rechargeable Li-ion Battery, model: V5°α Plus, which consists of Rechargeable Li-ion Cell model no. , connected in 16S, is used in industrial application and only for indoor use.

Battery Model	V5°α Plus	Modèle de Batterie	V5°α Plus
Battery Cell Type	Rechargeable Li-ion Battery	Type de Cellule de La Batterie	Batterie Li-ion Rechargeable
Operating Voltage Range	47.5Vd.c.–57.6Vd.c.	Plage de Tension de Fonctionnement	47.5Vd.c.–57.6Vd.c.
Nominal Voltage	51.2Vd.c.	Tension Nominale	51.2Vd.c.
Rated Energy	5.12kWh	Énergie Nominale	5.12kWh
Rated Capacity	100Ah	Capacité Nominale	100Ah
Rated Charge/Discharge Current	50A	Courant Nominal de Charge/Décharge	50A
Recommended Charge/Discharge Current	75A	Courant de Charge/Décharge Recommandé	75A
Recommended Charge/Discharge Power	3840W	Puissance de Charge/Décharge Recommandée	3840W
Protective Class	Class I	Classe de Protection	Class I
Ingress Protection Code	IP20	L'indice de Protection D'enveloppe	IP20
Short-circuit Current	2000A@80ms	Courant de court-circuit	2000A@80ms

<p>CAUTION!</p> <p>IFpP51/161/120[16S]E/-10+50/95</p> <ul style="list-style-type: none"> Do not dispose of batteries in a fire. The batteries may explode. Do not open or mutilate batteries. Released electrolyte is harmful to the skin and eyes. It may be toxic. A Battery can present a risk of electric shock and burns by high short-circuit current. Failed batteries can reach temperatures that exceed the burn thresholds for touchable surface. 	<p>ATTENTION!</p> <p>IFpP51/161/120[16S]E/-10+50/95</p> <ul style="list-style-type: none"> Ne jetez PAS les batteries au feu. Les batteries peuvent exploser. N'ouvrez PAS et n'endommagez PAS les batteries. L'électrolyte libéré est nocif pour la peau et les yeux. Il peut être toxique. Une batterie peut présenter un risque de choc électrique et de brûlures par un courant de court-circuit élevé Les batteries défectueuses peuvent atteindre des températures qui dépassent le seuil de brûlure pour la surface tactile
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S/N:

MADE IN CHINA(Fabriqué en Chine)
Shanghai PYTES Energy Co., Ltd.

<p>DANGER</p> <p>Charge the battery every six months to reach 90% SOC, in case of long-term storage. Chargez la batterie tous les six mois pour atteindre un état de charge de 90 %, en cas de stockage à long terme.</p>		<p>Danger! Low DC voltage inside Danger! Arc flash & shock hazard Danger! Basse Tension DC à l'intérieur Arc électrique & Risque de choc</p>	
<p>ATTENTION!</p> <p>Read the user's manual carefully before wire connection. Make sure the ground connection is properly set before use. Repair work must be carried out by authorized and trained persons only. Do not place the battery in an area that can be touched by children or pets. Do not place the battery near open flame or flammable material. Do not allow the battery to be immersed in or in contact with water or other liquids. Avoid direct sunlight and humid environment. Do not dismantled this battery by non-qualified personnel. Do not drop, crush, or impact the battery; do not cut or spear the battery with a sharp object. Do not cover or wrap the battery. Do not sit or place heavy objects on the battery. If the battery leaks liquid, catches fire or is damaged, switch off the breaker on DC side and stay away from the battery. Contact your supplier within 24 hours in case of failure.</p> <p></p>	<p>ATTENTION !</p> <p>Lisez attentivement le manuel de l'utilisateur avant de procéder à la connexion des câbles. Assurez-vous que la connexion à la terre est correctement arrangée avant l'utilisation. Les travaux d'entretien ne doivent être effectués que par du personnel autorisé et expert. Ne placez pas la batterie dans un endroit susceptible d'être touché par des enfants ou des animaux domestiques. Ne pas placer la batterie à proximité d'une flamme nue ou d'un matériau inflammable. Ne laissez pas la batterie être immergée ou en contact avec de l'eau ou d'autres liquides. Éviter la lumière directe du soleil et un environnement humide. Cette batterie ne doit pas être démontée par du personnel non qualifié. Ne pas laisser tomber, écraser ou heurter la batterie ; ne pas la couper ou l'entailler avec un objet pointu. Ne pas couvrir ou envelopper la batterie! Ne vous asseyez pas et ne placez pas d'objets lourds sur la batterie. Si la batterie fuit, prend feu ou est endommagée, coupez le disjoncteur de DC côté et éloignez-vous de la batterie. Contactez votre fournisseur dans les 24 heures en cas de panne.</p>		

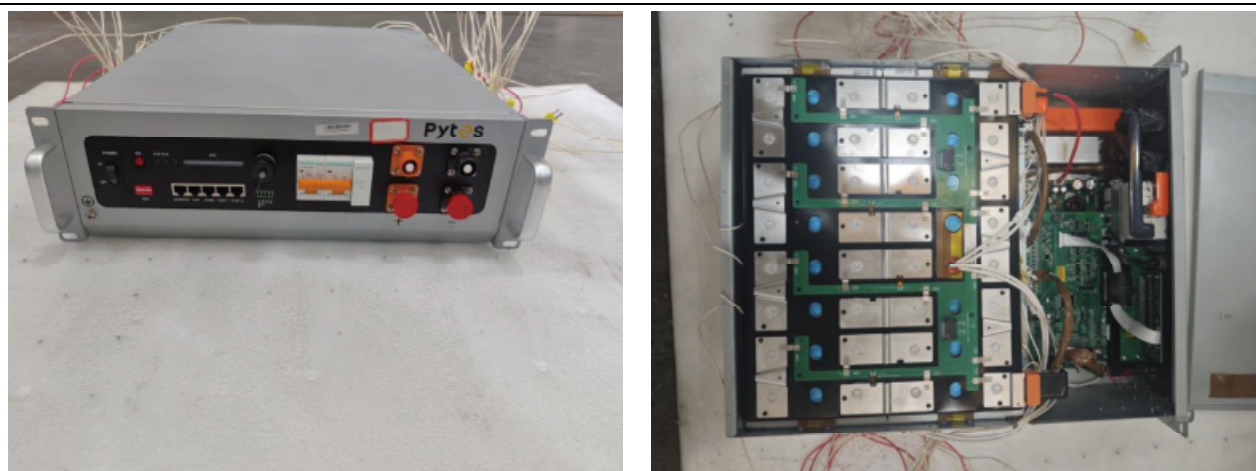
Remark:

- “+” “-” are marked near the connectors of the battery.
- “2024-July-8” represents the date of manufacture is July 8th, 2024. This is not the actual date of manufacture of the sample and for example only.

Pictures of the product:

Rechargeable Li-ion Battery, which ratings is 51.2 Vd.c., 100 Ah, is used in energy storage systems.

Front and internal view of the module:



Summary of testing:	
Module model number	V5°α Plus
Nominal voltage and rated capacity	51.2 Vd.c., 100 Ah
Number of cells in module and module configuration	16S
Whether UL 1973 compliant	Module Compliant with UL 1973. Report No.: 64.280.24.60500.01 Certificate No.: U8 003364 0029 Rev.00
Module voltage corresponding to the tested SOC	54.36 V
Method used to initiate thermal runaway	Heating the cell with externally applied 2 pieces flexible film heaters that cover each large surface of the cell. Film heater specifications: 101.6 mm × 152.4 mm (220 Vd.c, 375 W/pcs)
Thermal runaway of other cells within module:	Thermal runaway was observed on all cells of the module.
Heat release rate versus time data	see Attachment 7 and Attachment 9
Peak smoke release rate and total smoke release data	see Attachment 8 and Attachment 9
Flammable gas generation and composition data	see Table 2 and Attachment 6
Observation(s) of flying debris:	No
Observation(s) of explosive discharge of gas:	No
Observation(s) of sparks, electrical arcs or other electrical events:	No



Locations and visual estimations of flame	N/A
Re-ignitions	No
Performance - module level test:	
a) Thermal runaway is contained by module design; and	Thermal runaway was contained by module design.
b) Cell vent gas is nonflammable as determined by the cell level test.	Cell vent gas is flammable according to cell level test report (external report with project number 4790509108).
Performance - cell level test:	
a) Thermal runaway cannot be induced in the cell; and	Thermal runaway occurred according to cell level test report (external report with project number 4790509108).
b) The cell vent gas does not present a flammability hazard when mixed with any volume of air, as determined in accordance with ASTM E918 at both ambient and vent temperatures.	Cell vent gas present flammability hazard according to cell level test report (external report with project number 4790509108).

Additional information on non-standard test method(s)	
Sub clause:	N/A
Page:	N/A
Rational:	N/A

Possible test case verdicts:	
test case does not apply to the test object:	N/A (not applicable / not included in the order)
test object does meet the requirement:	P (Pass)
test object does not meet the requirement:	F (Fail)

General remarks:
<i>"(see remark #)" refers to a remark appended to the report.</i>
<i>"(see appended table)" refers to a table appended to the report.</i>
<i>Throughout this report a <input type="checkbox"/> Comma / <input checked="" type="checkbox"/> Point is used as the decimal separator.</i>
<i>The test results presented in this report relate only to the object tested.</i>
<i>This report shall not be reproduced except in full without the written approval of the testing laboratory.</i>

MODULE LEVEL			
Clause	Requirement + Test	Result – Remark	Verdict
INTRODUCTION			
1.	Scope		—
2	Units of Measurement		—
3	Normative References		—
4	Glossary		—

CONSTRUCTION

5.	General		
5.1	Cell		
5.1.1	The cells associated with the BESS that were tested shall be documented in the test report, including cell chemistry (e.g. NMC, LFP), the physical format of the cell (i.e. prismatic, cylindrical, pouch), cell electrical rating in capacity and nominal voltage, the overall dimensions of the cell, and weight.	Cell chemistry: LFP Physical cell format: Prismatic	P
5.1.2	The cell documentation included in the test report shall indicate if the cells associated with the BESS comply with UL 1973.	Note: Cell complied with UL 1973; Certificate Number: UL-CA-2240635-0	P
5.1.3	Refer to 7.6.1 for further details to be included in the cell level test report		P
5.2	Module		
5.2.1	The modules associated with the BESS that were tested shall be documented in the test report, including the generic (e. g., metallic or nonmetallic) enclosure material, the general layout of the module contents and the electrical configuration of the cells in the modules and the modules in the BESS.	Module consists of a metallic enclosure material. Further details of the layout and module contents see Attachment 1.	P
5.2.2	The module documentation included in the test report shall indicate if the modules associated with the BESS comply with UL 1973.	Compliant with UL 1973. Report No.: 64.280.24.60500.01 Certificate No.: U8 003364 0029 Rev.00	P
5.2.3	Refer to 8.3 for further details to be included in the module level test report.		P
5.3	Battery energy storage system unit		—

MODULE LEVEL			
Clause	Requirement + Test	Result – Remark	Verdict
5.4	Flow Batteries		—
PERFORMANCE			
6	General		
6.1	The tests in this standard are extreme abuse conditions conducted on electrochemical energy storage devices that can result in fires, explosions, smoke, off gassing of flammable and toxic materials, exposure to toxic and corrosive liquids, and potential exposure to hazardous voltages and electrical energy. See Annex B for recommended testing practices.		P
6.2	At the conclusion of testing, samples shall be discharged in accordance with the manufacturer's specifications. All samples shall be disposed of in accordance with local regulations.		P
7	Cell Level		—
8	Module Level		
8.1	Sample		
8.1.1	Module samples shall be conditioned, prior to testing, through charge and discharge cycles for a minimum of 2 cycles, using a manufacturer specified methodology to verify that the module is functional. Each cycle shall be defined as a charge to 100% SOC and allowed to rest a maximum of 8 h and then discharged to an end of discharge voltage (EODV) specified by the module manufacturer. During conditioning the ambient temperature and conditions shall be maintained in accordance with 8.2.1.	See Attachment 2: Pre-conditioning profile. Charge method: Charge at constant current 50 A until voltage reaches 57.6 V, then charge at constant voltage 57.6 V till charge current drops to 5 A. Discharge method: Discharge at constant current 50 A until the voltage reaches 45.5 V or any cell reaches 2.8 V.	P
8.1.2	The module to be tested shall be charged to 100% SOC and allowed to rest a maximum of 8 h before the start of the test. The module voltage shall be determined by measuring at the module terminals after charging up to the fully charged condition and before beginning testing. The sample module shall stabilize for a minimum of one hour prior to testing	See Table 1.	P

MODULE LEVEL			
Clause	Requirement + Test	Result – Remark	Verdict
8.1.3	Electronics and software controls such as the battery management system (BMS) are not relied upon for this testing.		P
8.2	Test method		
8.2.1	Ambient indoor laboratory conditions shall be 25 ±5°C (77 ±9°F) and 50 ±25% RH at the initiation of the test.	See Table 1.	P
8.2.2	The test shall be conducted under a smoke collection hood that is sized appropriately to collect the gasses generated from the module.		P
8.2.3	The weight of the module shall be recorded before and after testing is completed to determine weight loss.	See Table 1.	P
8.2.4	The number of cells within the module that are forced into thermal runaway can be one or multiple cells, and is dependent upon the energy contained within the individual cells. A sufficient number of cells shall be forced into thermal runaway to create a condition of cell to cell propagation within the module. For example, it may be necessary to force nine, 3-Ah cells into thermal runaway as opposed to one, 30-Ah cell in order to get cell to cell propagation. The location of the cell (s) forced into thermal runaway shall be selected to present the greatest thermal exposure to adjacent cells that are not forced into thermal runaway. Factors to be taken into consideration shall include selecting locations within the module where heat transfer is maximized to other cells, cooling by ventilation is restricted or limited, and thermal sensors, detection and suppression discharge points are remote.	One cell was forced into thermal runaway. Cell to cell propagation occurred within the module.	P
8.2.5	The methodology used for initiating thermal runaway pursuant to 7.2 shall be used to initiate thermal runaway within the module.	Two film heaters were used to initiate thermal runaway. 101.6 mm × 152.4 mm (220 Vd.c., 375 W/pcs) film heater was covered on each large surface of the initiating cell. The cell was heated with the externally applied flexible film heater at a heating rate of 4.5 K/min until thermal runaway occurred.	P
8.2.6	With reference to 8.2.5, occurrence of thermal runaway shall be verified by sustained temperature above the cell surface temperature at the onset of thermal runaway, as determined in Section 7.		P

MODULE LEVEL			
Clause	Requirement + Test	Result – Remark	Verdict
8.2.7	The module shall be placed on top of a noncombustible horizontal surface with the module orientation representative of its intended final installation.	See Figure 1 of Attachment 3.	P
8.2.8	The chemical heat release rate of the module in thermal runaway shall be measured with oxygen consumption calorimetry.	See Attachment 7 and 9.	P
8.2.9	The chemical heat release rate shall be measured for the duration of the test. See 8.2.10.	See Attachment 7 and 9.	P
8.2.10	The chemical heat release rate shall be measured by a measurement system consisting of a paramagnetic oxygen analyzer, non-dispersive infrared carbon dioxide and carbon monoxide analyzer, velocity probe, and a Type K thermocouple. The instrumentation shall be located in the exhaust duct of the heat release rate calorimeter at a location that minimizes the influence of bends or exhaust devices. See 8.2.11.	See Attachment 7 and 9.	P
8.2.11	With reference to 8.2.10, calculate the chemical heat release rate at each of the flows as follows: $HRR_1 = \left[E \times \varphi - (E_{co} - E) \times \frac{1 - \varphi}{2} \times \frac{X_{co}}{X_{O_2}} \right] \times \frac{\dot{m}_e}{1 + \varphi \times (\alpha - 1)} \times \frac{M_{O_2}}{M_e} \times (1 - X_{H_2O}^e) \times X_{O_2}^e$		P
8.2.12	Vent gas composition shall be measured using a Fourier-Transform Infrared Spectrometer with a minimum resolution of 1 cm-1 and a path length of at least 2 m (6.6 ft), or equivalent gas analyzer, and velocity and temperature measurements respectively shall be obtained in the exhaust duct of the heat release rate calorimeter using equipment specified in 8.2.10.	See Table 2 and Attachment 6.	P
8.2.13	The hydrocarbon content of the vent gas shall be measure using flame ionization detection. Hydrogen gas shall be measured with a palladium-nickel thin-film solid state sensor.	See Table 2 and Attachment 6.	P
8.2.14	The light transmission in the exhaust duct of the heat release rate calorimeter shall be measured using a white light source and photo detector for the duration of the test, and the smoke release rate shall be calculated. See 8.2.15.	See Attachment 7 and 8.	P
8.2.15	Smoke release rate shall be calculated as follows: $SRR = 2.303 \left(\frac{V}{D} \right) \text{Log}_{10} \left(\frac{I_o}{I} \right)$		P
8.3	Module level test report		
8.3.1	The report on module level testing shall include the following:	(See appended table)	P

MODULE LEVEL			
Clause	Requirement + Test	Result – Remark	Verdict
	a) Module manufacturer name and model number (and whether UL 1973 compliant)	Name of the manufacturer: Shanghai PYTES Energy Co., Ltd. Model no.: V5°α Plus Module compliant with UL 1973. Report No.: 64.280.24.60500.01 Certificate No.: U8 003364 0029 Rev.00	P
	b) Number of cells in module;	16 cells in module.	P
	c) Module configuration with cells in series and parallel;	16S	P
	d) Module construction features per 5.2;	See Attachment 1.	P
	e) Module voltage corresponding to the tested SOC;	See Table 1.	P
	f) Thermal runaway initiation method used including number and locations of cells for initiating thermal runaway;	See Table 1 and Attachment 1.	P
	g) Heat release rate versus time data;	See Attachment 7 and 9.	P
	h) Flammable gas generation and composition data;	See Table 2 and Attachment 6.	P
	i) Peak smoke release rate and total smoke release data.	See Attachment 8 and 9.	P
	j) Observation(s) of flying debris or explosive discharge of gases;	See Table 1.	P
	k) Observation(s) of sparks, electrical arcs, or other electrical events;	See Table 1.	P
	l) Identification/location of cells(s) that exhibited thermal runaway within the module;	See Table 1.	P
	m) Locations and visual estimations of flame extension and duration from the module shall be documented;	See Table 1.	P
	n) Module weight loss based on measurements per 8.2.3; and	See Table 1	P
	o) Video of the test.		P
8.4	Performance at module level testing		
8.4.1	Unit level testing in Section 9 is not required if the following performance conditions are met during the module level test:		F
	a) Thermal runaway is contained by module design; and		P



MODULE LEVEL			
Clause	Requirement + Test	Result – Remark	Verdict
	b) Cell vent gas is nonflammable as determined by the cell level test.	Cell vent gas is flammable according to cell level test report (external report with project number 4790509108).	F
9	Unit Level		—
10	Instalaton Level		—
ANNEX A	Test Concepts And Application Of Test Results To Installations (informative)		—
A1	Introduction		N/A
A2	Test Methodology and Purpose		N/A
A3	Evaluating the Results		N/A
ANNEX B	Safety Recommendations for Testing (informative)		—
B1	General		P



MODULE LEVEL

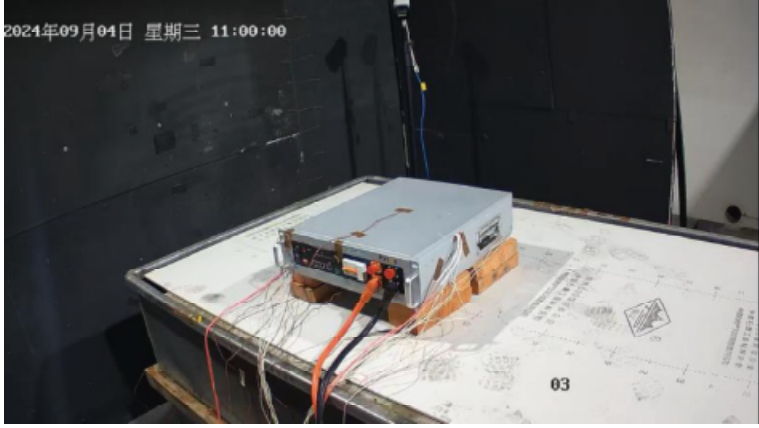
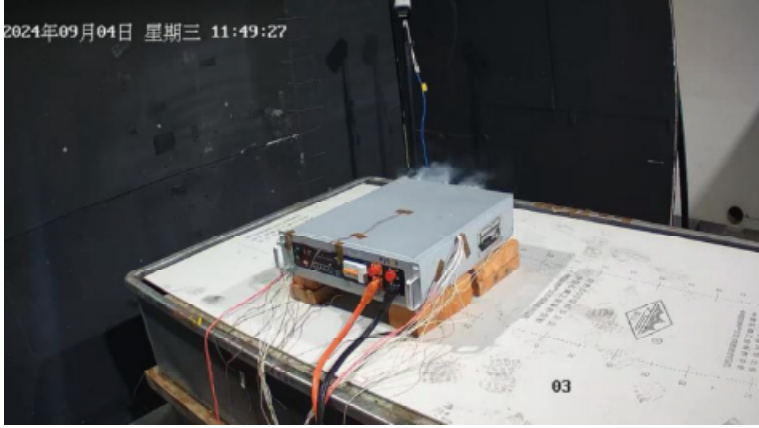
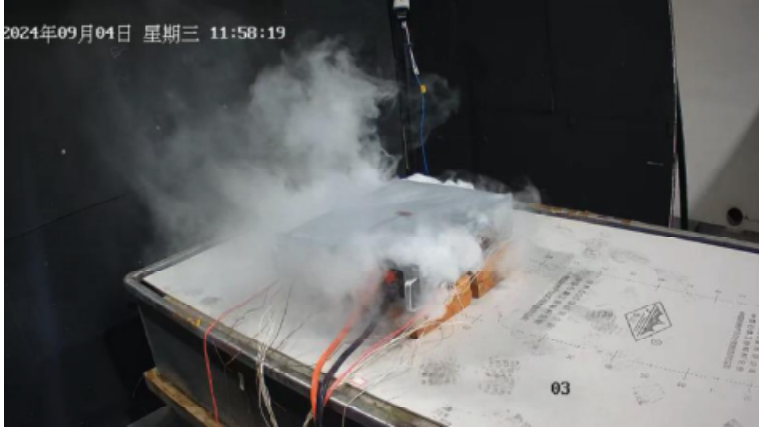
TABLE: Critical components information					
Object/part no.	Manufacturer/ trademark	Type/model	Technical data	Standard	Mark(s) of conformity
Lithium ion Cell			3.2 Vd.c., 100 Ah	ANSI/CAN/UL 1973: 2022	UL MH63503-20221108
Lithium ion Cell			3.2 Vd.c., 100 Ah	ANSI/CAN/UL 9540A: 2019	external report with project number 4790509108
Rechargeable Li-ion Battery	Shanghai PYTES Energy Co., Ltd.	V5°α Plus	51.2 Vd.c., 100 Ah	ANSI/CAN/UL 9540A: 2019	Report No.: 64.280.24.6 0500.01 Certificate No.: U8 003364 0029 Rev.00
Supplementary information: N/A					



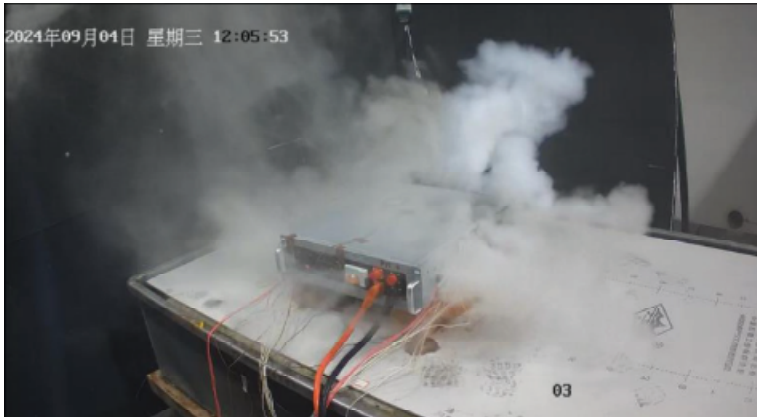


MODULE LEVEL




MODULE LEVEL TEST RESULT:

Table 1: Thermal runaway test result	
Initial ambient temperature:	29.5 °C
Initial relative humidity:	54 % RH
Pre-conditioning time	From 2024-09-03 12:02:46 to 2024-09-04 08:59:34
Thermal runaway test start time	2024-09-04 11:00:00
Module voltage (OCV) before test:	54.36 V
Methods used to initiate thermal runaway	Heating the cell with externally applied flexible film heater with 4.5 K/min heating rate until thermal runaway occurs.
Average heating rate:	T12: 4.5 K/min, T13: 4.5 K/min
Surface temperature at which gases were first vented:	T9: 237.0 °C, T10: 236.6°C, T4: 143.3 °C
Time when gases were first vented:	Cell 4: 2024-09-04 11:49:27
Surface temperature prior to thermal runaway:	T9: 274.7 °C, T10: 275.7 °C, T4: 176.1 °C
Time when thermal runaway:	Cell 4: 2024-09-04 11:58:19
Module voltage (OCV) after test:	0 V
Location of cell(s) for initiating thermal runaway	Cell 4 (see Attachment 1)
Thermal runaway of other cells within module:	Thermal runaway was observed on all cells of the module.
Observation(s) of flying debris:	No
Observation(s) of explosive discharge of gas:	No
Observation(s) of sparks, electrical arcs or other electrical events:	No
Locations and visual estimations of flame	N/A, no flames observed.
Module weight before test:	46.2 kg
Module weight after test:	40.2 kg
Module weight loss:	6.0 kg




MODULE LEVEL		
Timeline of thermal runaway		
Time (hh:mm:ss)	Event	Description
2024-09-04 11:00:00	Start testing.	
2024-09-04 11:49:27	The initiating cell 4 first vented.	
2024-09-04 11:58:19	The temperature of initiating cell 4 started to rise sharply, thermal runaway occurred.	




MODULE LEVEL		
<p>2024-09-04 11:58:38</p>	<p>The cell 3 vented.</p>	 <p>2024年09月04日 星期三 11:58:38</p>
<p>2024-09-04 11:58:41</p>	<p>The cell 5 vented.</p>	 <p>2024年09月04日 星期三 11:58:41</p>
<p>2024-09-04 12:05:53</p>	<p>The cell 2 vented.</p>	 <p>2024年09月04日 星期三 12:05:53</p>


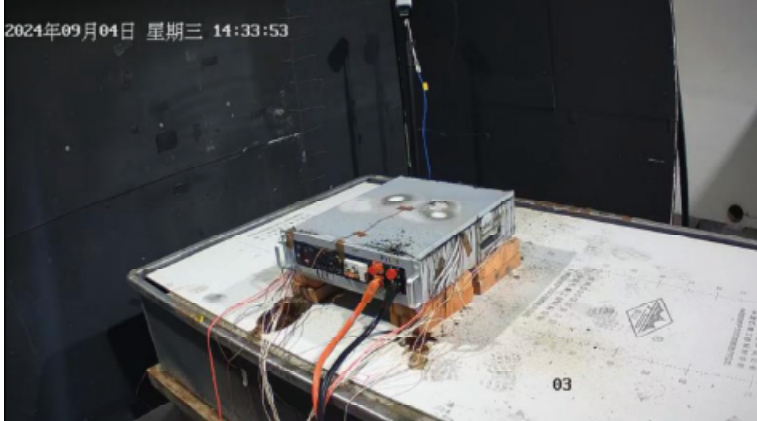


MODULE LEVEL		
<p>2024-09-04 12:13:38</p>	<p>The cell 6 vented.</p>	
<p>2024-09-04 12:15:36</p>	<p>The cell 1 vented.</p>	
<p>2024-09-04 12:21:18</p>	<p>The cell 7 vented.</p>	



MODULE LEVEL		
<p>2024-09-04 12:29:58</p>	<p>The cell 8 vented.</p>	
<p>2024-09-04 12:40:01</p>	<p>The cell 13 vented.</p>	
<p>2024-09-04 12:44:39</p>	<p>The cell 12 vented.</p>	

MODULE LEVEL		
<p>2024-09-04 12:48:57</p>	<p>The cell 11 vented.</p>	
<p>2024-09-04 12:52:27</p>	<p>The cell 10 vented.</p>	
<p>2024-09-04 12:57:06</p>	<p>The cell 14 vented.</p>	

MODULE LEVEL		
<p>2024-09-04 12:58:01</p>	<p>The cell 15 vented.</p>	
<p>2024-09-04 14:33:53</p>	<p>No smoke was observed</p>	
<p>Remark: Refer to attachment 3 for details of sample before test and test setup with thermocouple location.</p>		



MODULE LEVEL

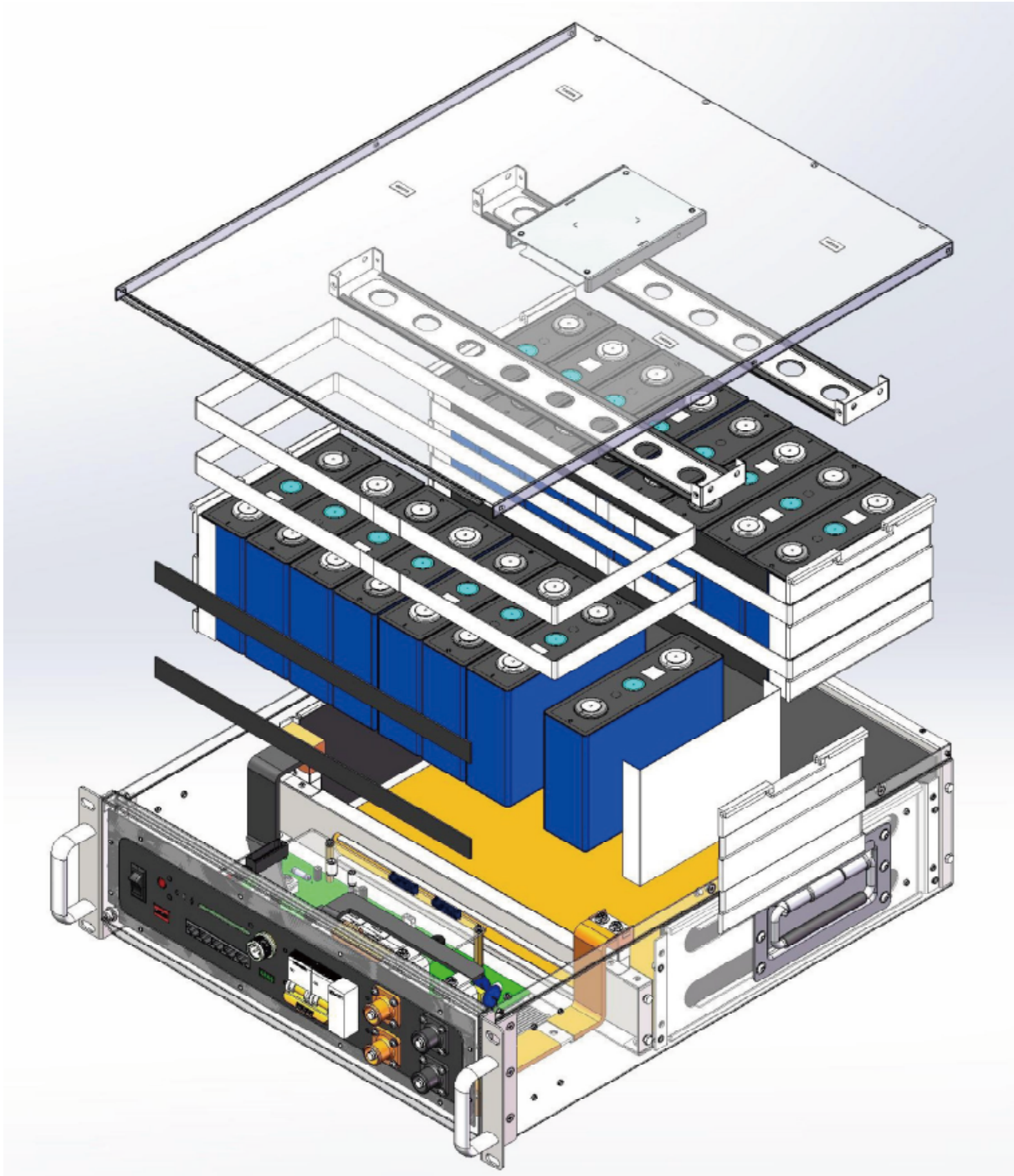
Table 2: Vent gas composition			
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Composition	Chemical formula	Measurement peak (L/s)	Analysis Method
Carbon monoxide	CO	0.12	NDIR
Carbon dioxide	CO ₂	0.81	NDIR
Methane	CH ₄	0.035	FTIR
Acetylene	C ₂ H ₂	0.0072	FTIR
Ethene	C ₂ H ₄	0.043	FTIR
Ethane	C ₂ H ₆	0.0089	FTIR
Propane	C ₃ H ₈	0.0099	FTIR
Butane	C ₄ H ₁₀	/	FTIR
Pentane	C ₅ H ₁₂	/	FTIR
Benzene	C ₆ H ₆	/	FTIR
Hexane	C ₆ H ₁₄	/	FTIR
Hydrofluoric acid	HF	0.011	FTIR
Hydrogen chloride	HCl	/	FTIR
Hydrogen	H ₂	/	Hydrogen sensor
Total Hydrocarbons	(Methane Equivalent)	0.45	FID
Flow rate in exhaust duct (m ³ /s)			1.5

MODULE LEVEL

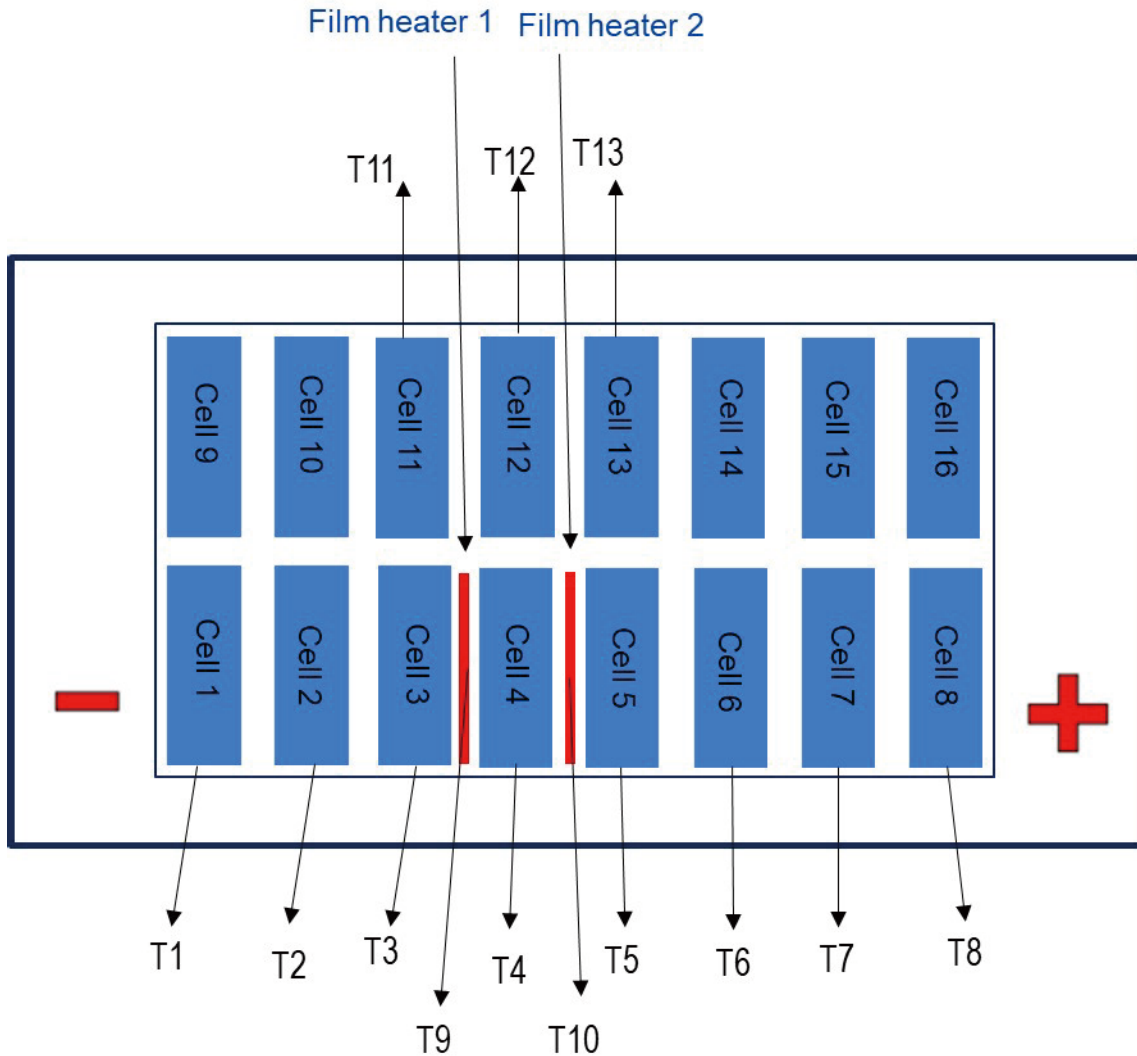
Attachment 1: Exploded-view drawing of module & Identification/location of cells within the module

Exploded-view drawing of module as below:



MODULE LEVEL

Identification/location of cells within the module as below (Cell 4 as initiating cell):



MODULE LEVEL

Attachment 2: Pre-conditioning profile

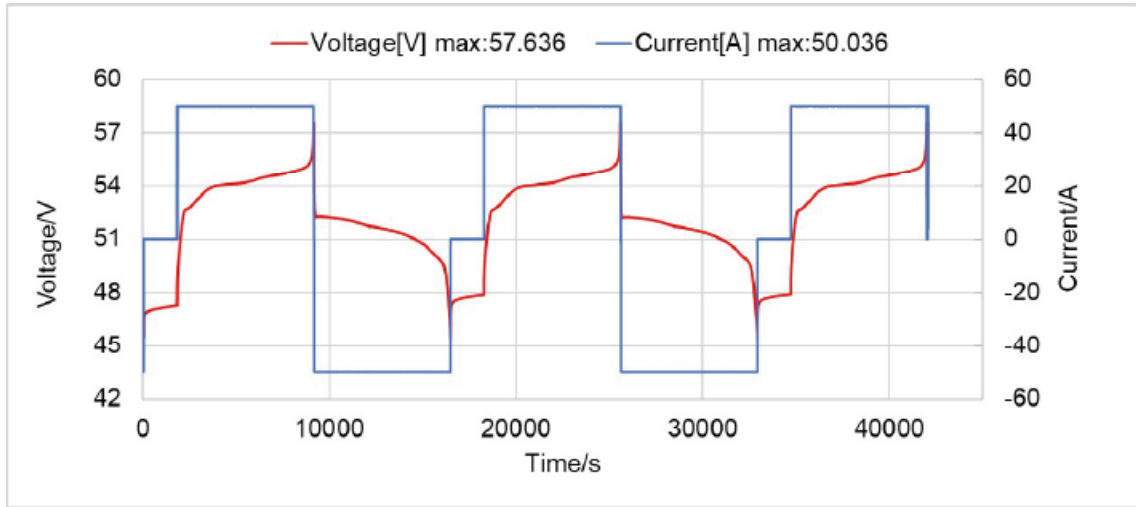
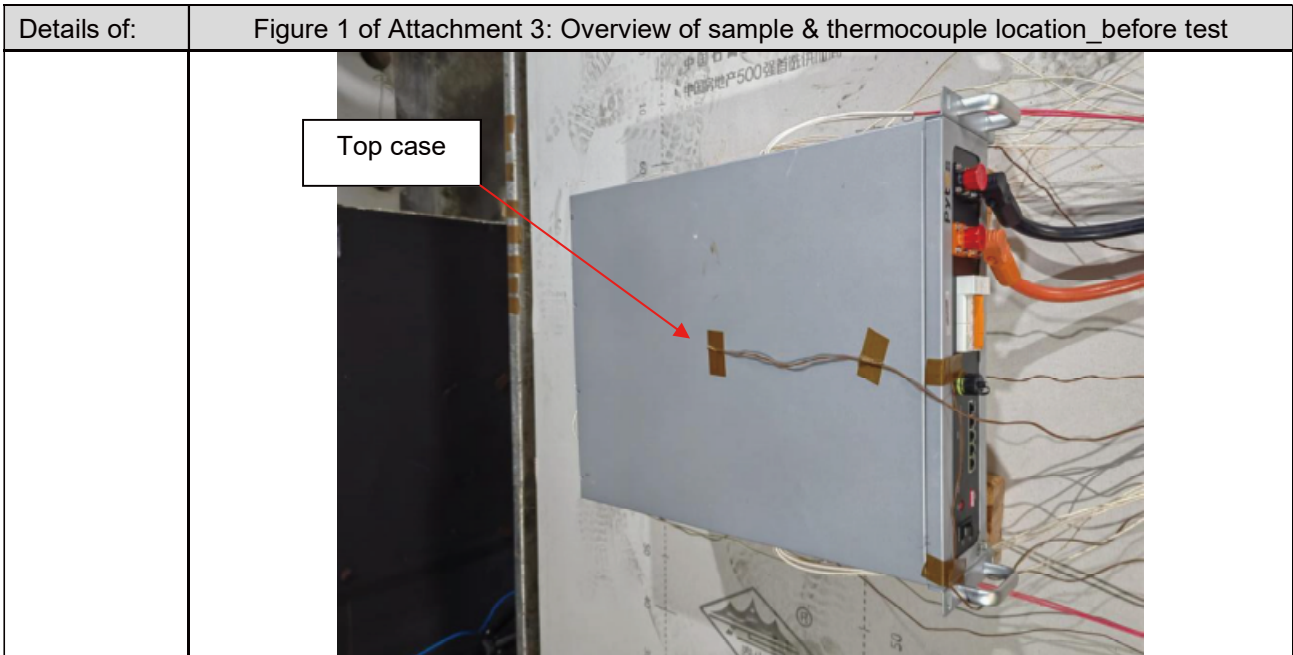
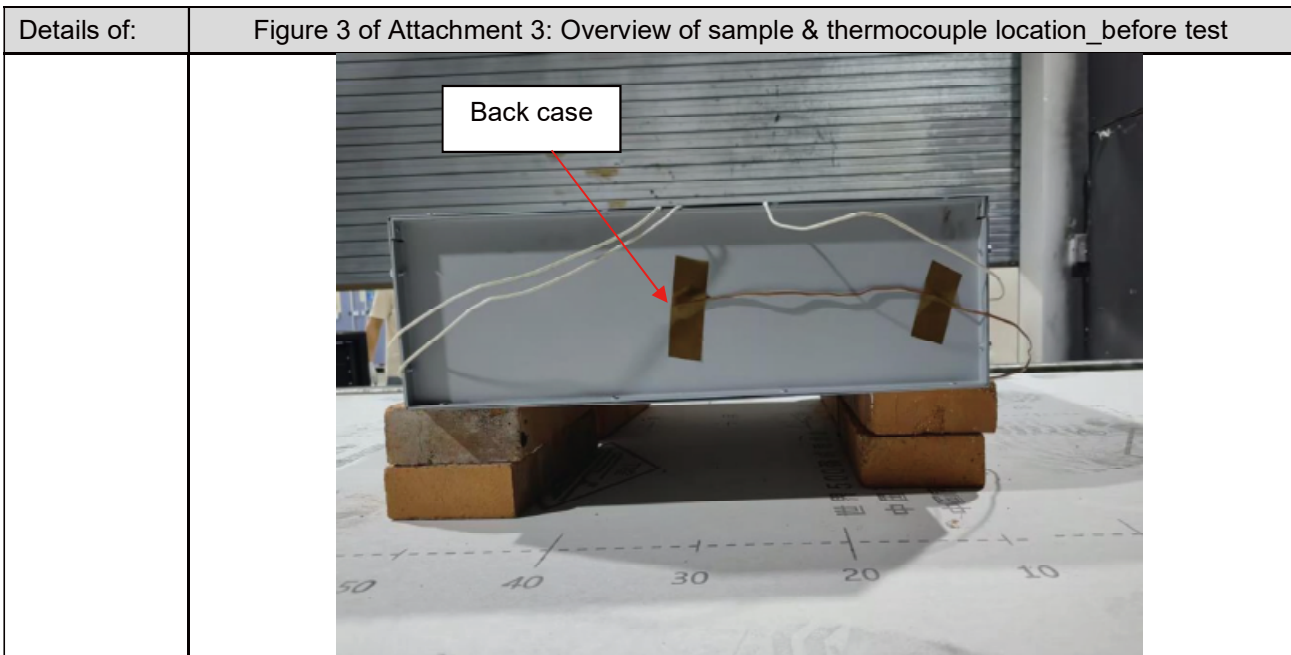
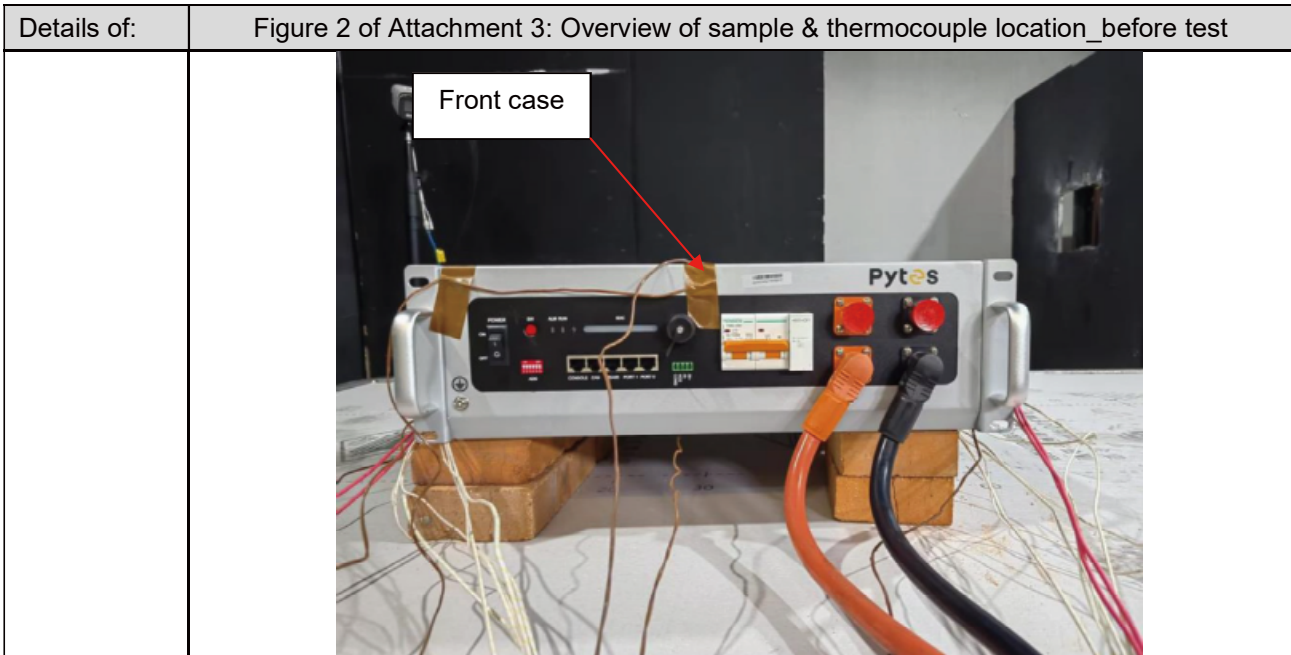


Figure 1 of Attachment 2: Charge and discharge cycles chart for module.

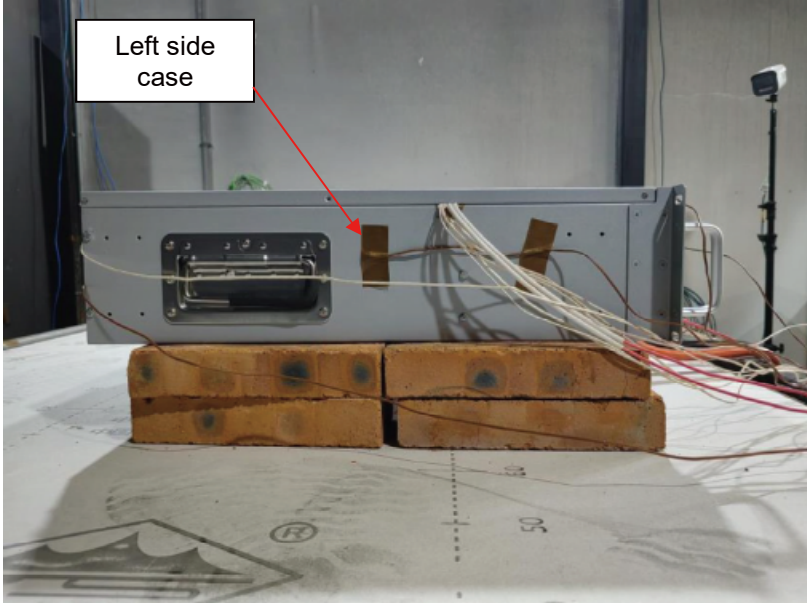
Attachment 3: Photo for sample before test and test setup with thermocouple location

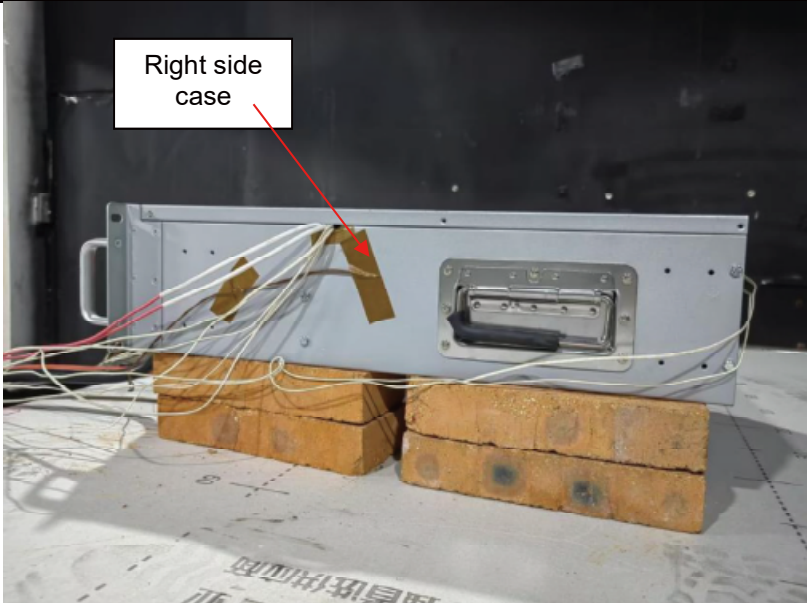


MODULE LEVEL

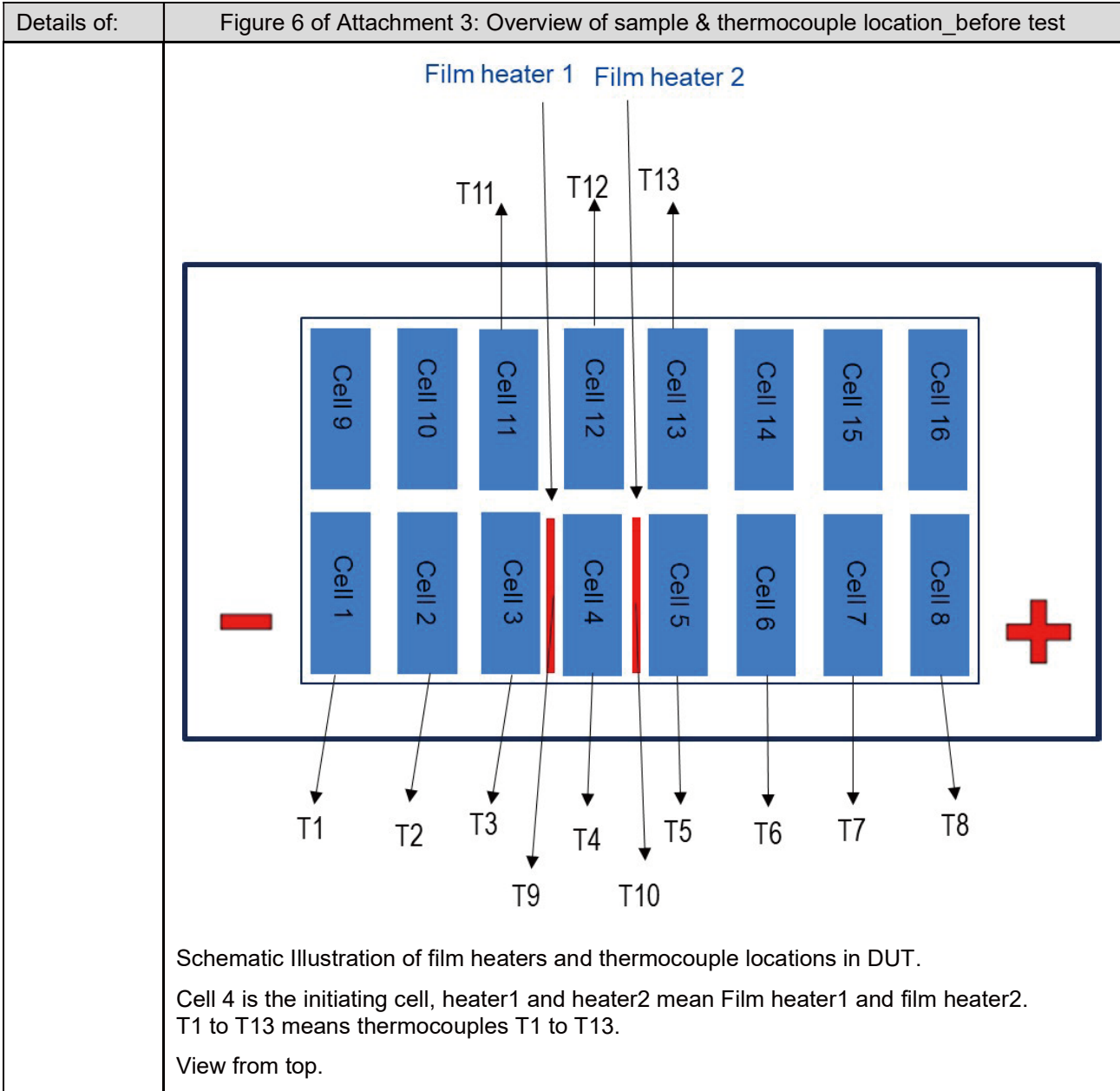


MODULE LEVEL

Details of:	Figure 4 of Attachment 3: Overview of sample & thermocouple location_before test
	

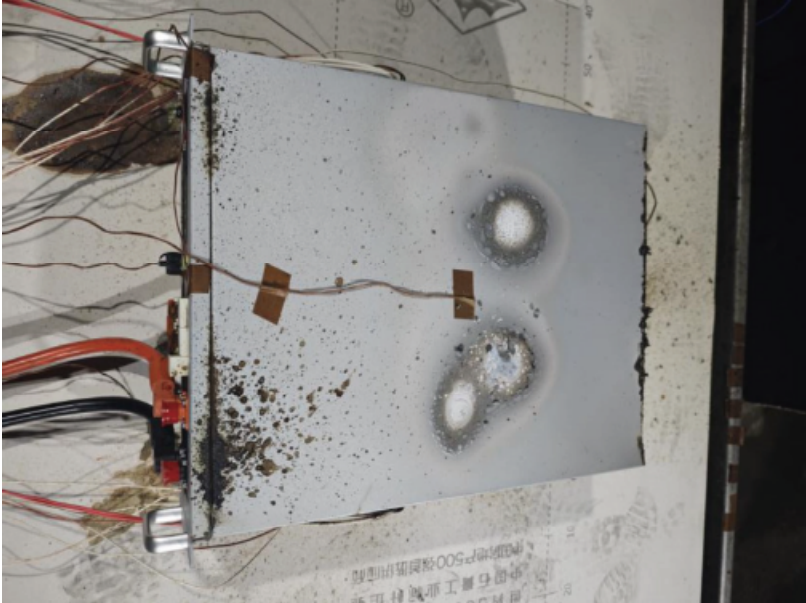
Details of:	Figure 5 of Attachment 3: Overview of sample & thermocouple location_before test
	

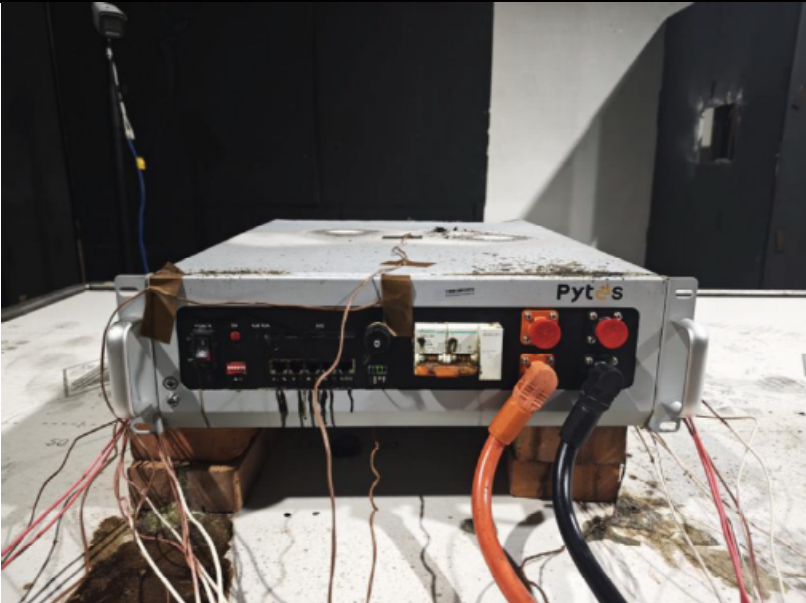
MODULE LEVEL




MODULE LEVEL

Attachment 4: Photo for sample after test


Details of:	Figure 1 of Attachment 4: Top view of module_after test
	

Details of:	Figure 2 of Attachment 4: Front view of module_after test
	


MODULE LEVEL

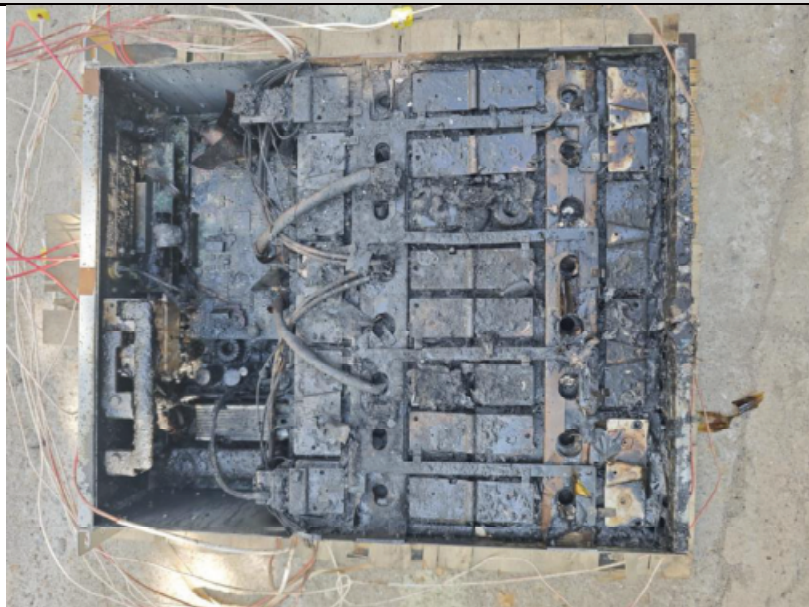
Details of:	Figure 3 of Attachment 4: Back view of module_after test	
		




Details of:	Figure 4 of Attachment 4: Left side view of module_after test	
		

MODULE LEVEL

Details of:	Figure 5 of Attachment 4: Right side view of module_after test
	

Details of:	Figure 6 of Attachment 4: Top view of module_after test, without top cover.
	 <p style="text-align: center;">Internal view of DUT.</p>

MODULE LEVEL

Details of:	Figure 7 of Attachment 4: View of module top cover (inner side)_after test
	 <p data-bbox="778 1048 1034 1086">Internal view of DUT.</p>

MODULE LEVEL

Attachment 5: Monitored voltage and temperature chart

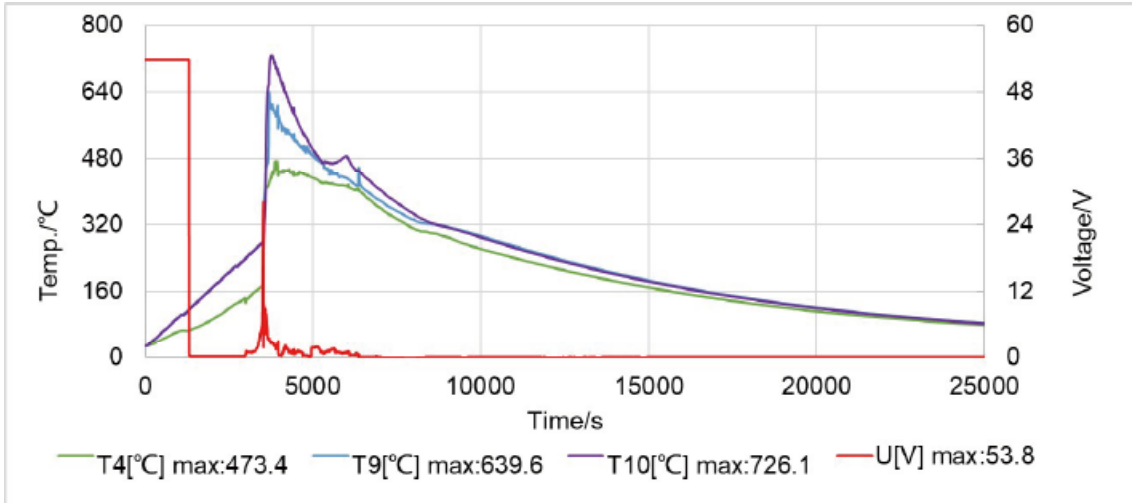


Figure 1 of Attachment 5: Temperature of initiating cell in module

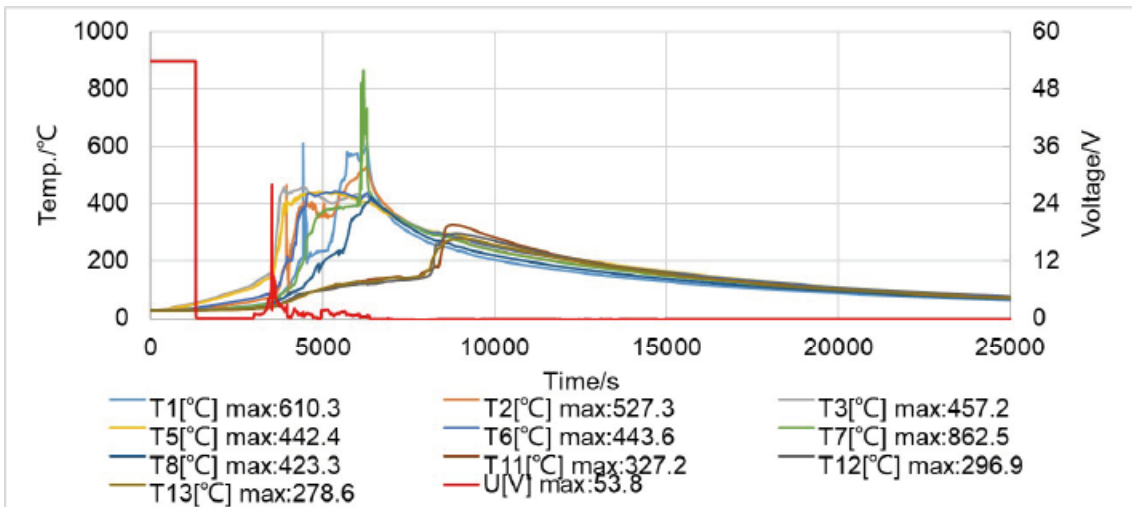


Figure 2 of Attachment 5: Temperature of other cells in module.

MODULE LEVEL

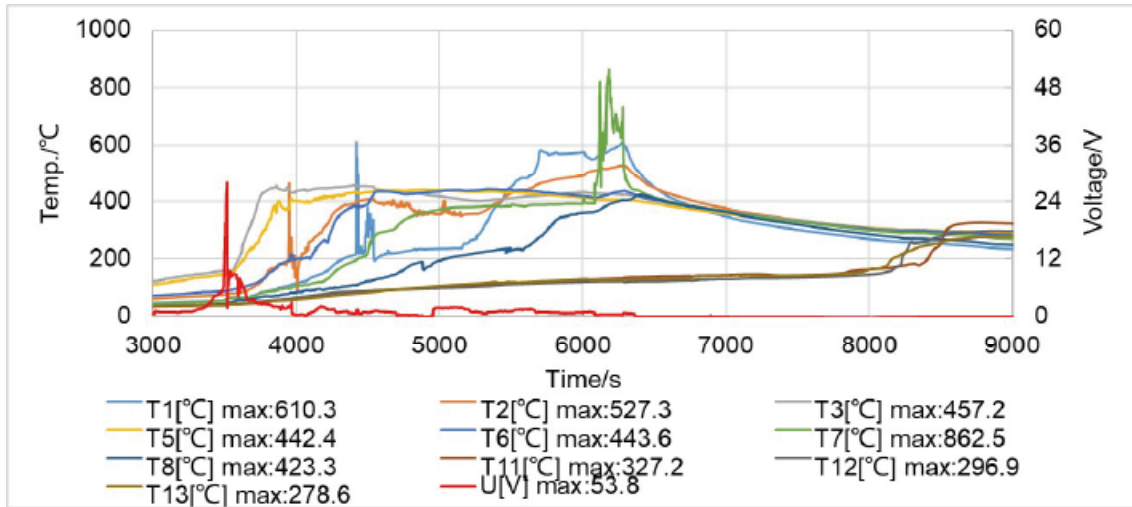


Figure 3 of Attachment 5: Zoomed view of temperature, including initiating cell and other cells.

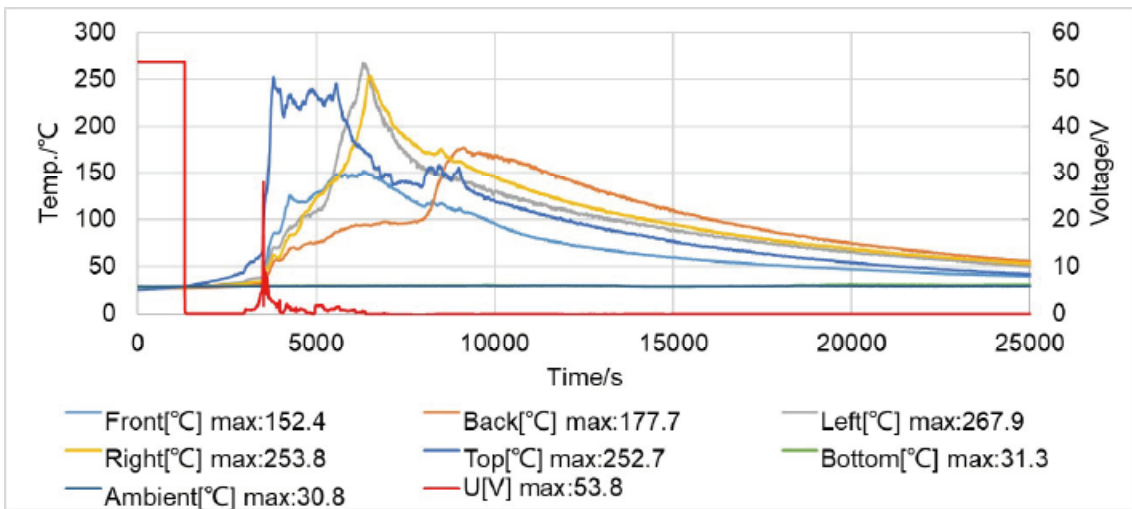


Figure 4 of Attachment 5: Temperature of module case.

MODULE LEVEL

Attachment 6: Flammable gas generation and composition data chart

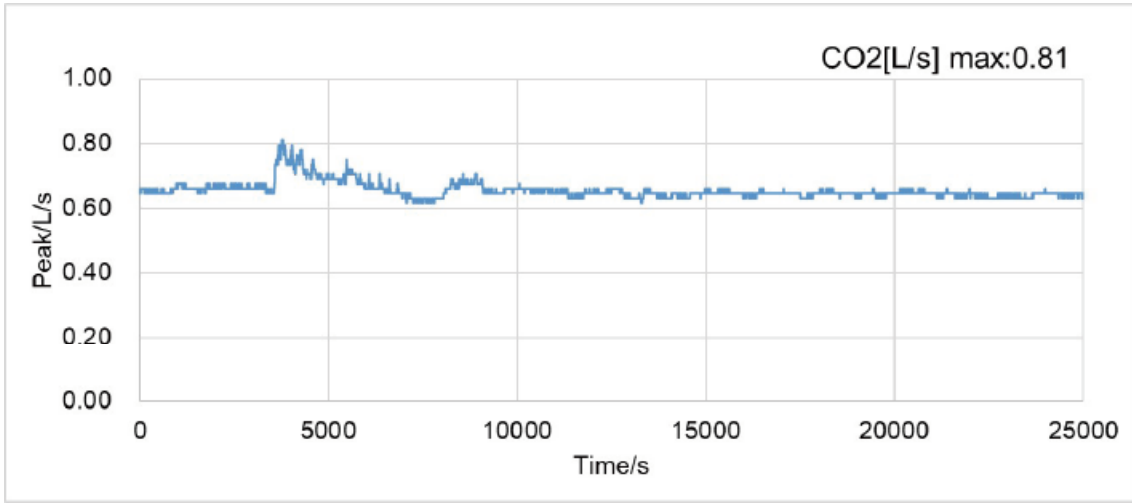


Figure 1 of Attachment 6: Gas generation and composition data chart (Detected by NDIR).

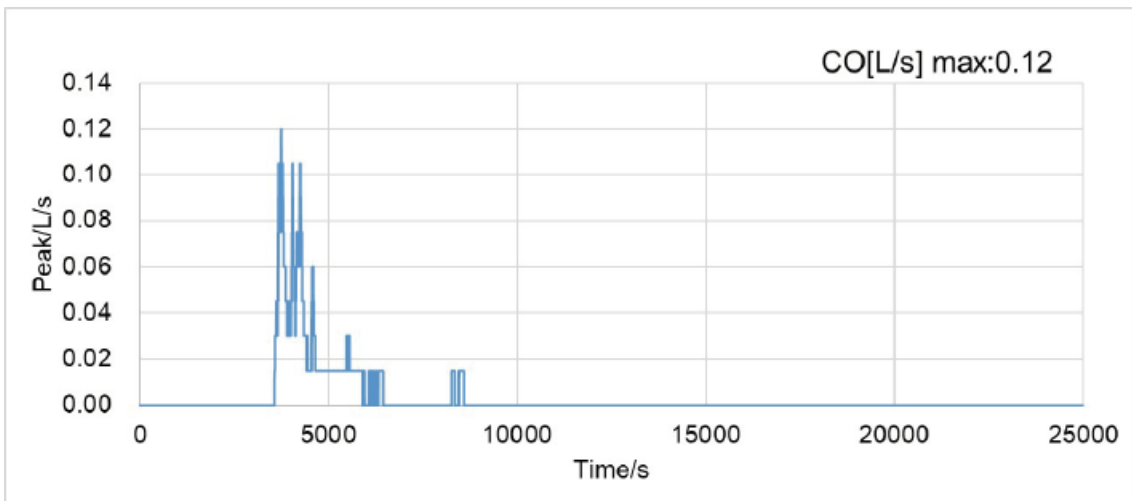


Figure 2 of Attachment 6: Gas generation and composition data chart (Detected by NDIR).

MODULE LEVEL

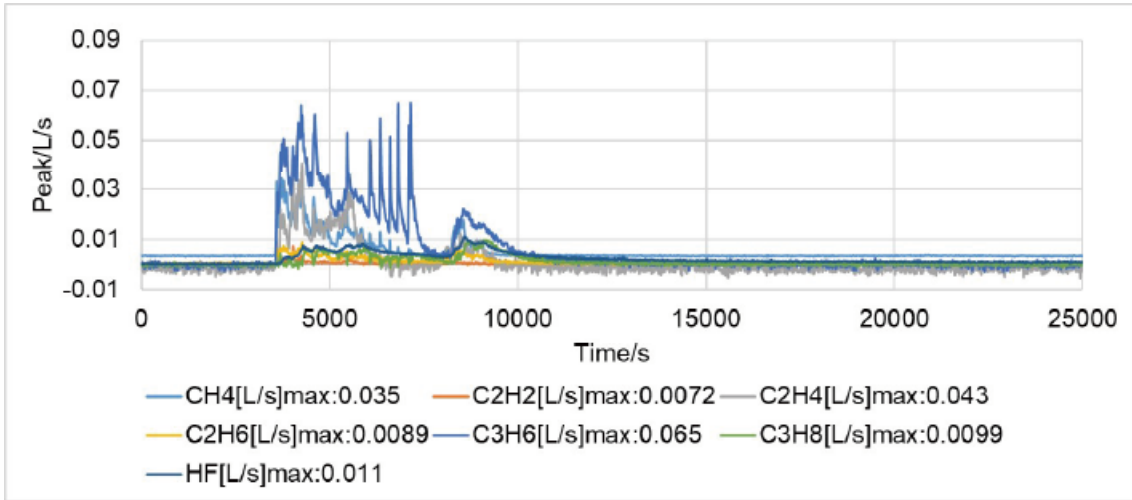


Figure 3 of Attachment 6: Gas generation and composition data chart (Detected by FTIR).

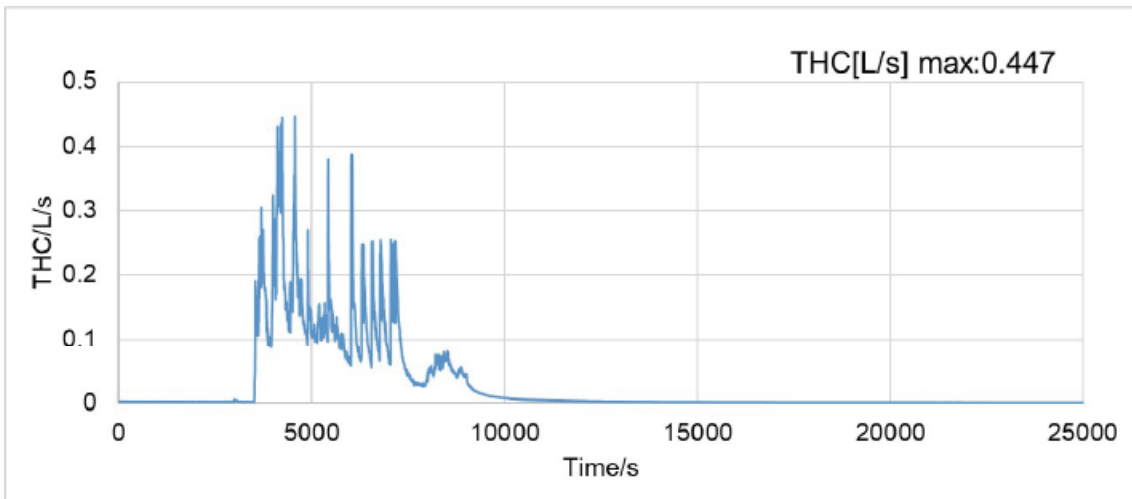
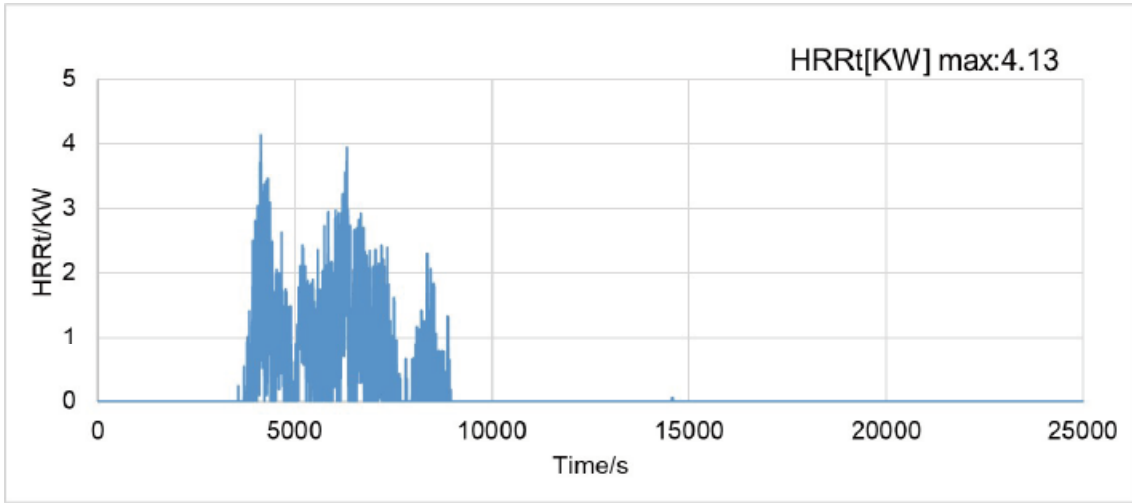


Figure 4 of Attachment 6: THC (Total Hydrocarbons) chart (Detected by FID).

MODULE LEVEL

Attachment 7: Heat release rate versus time data chart



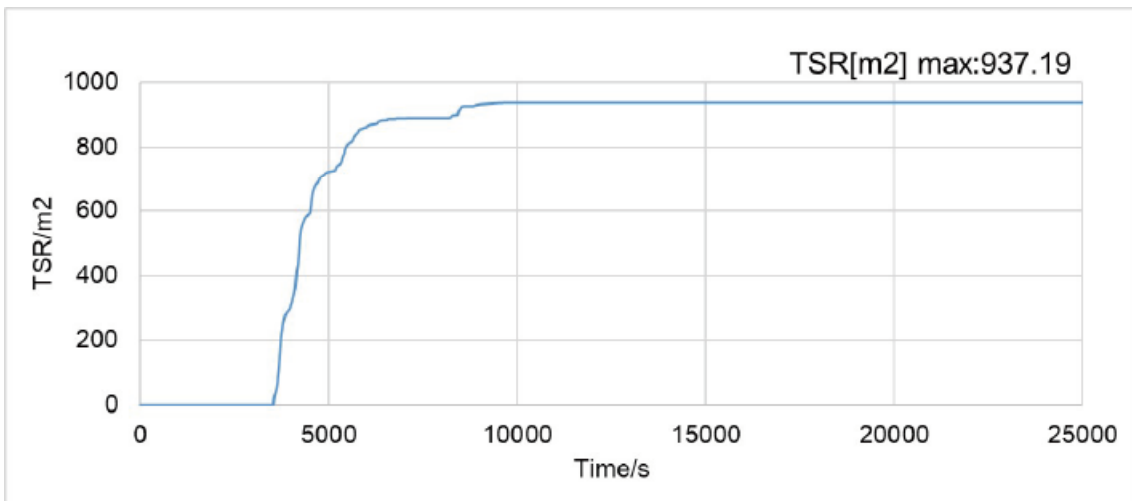
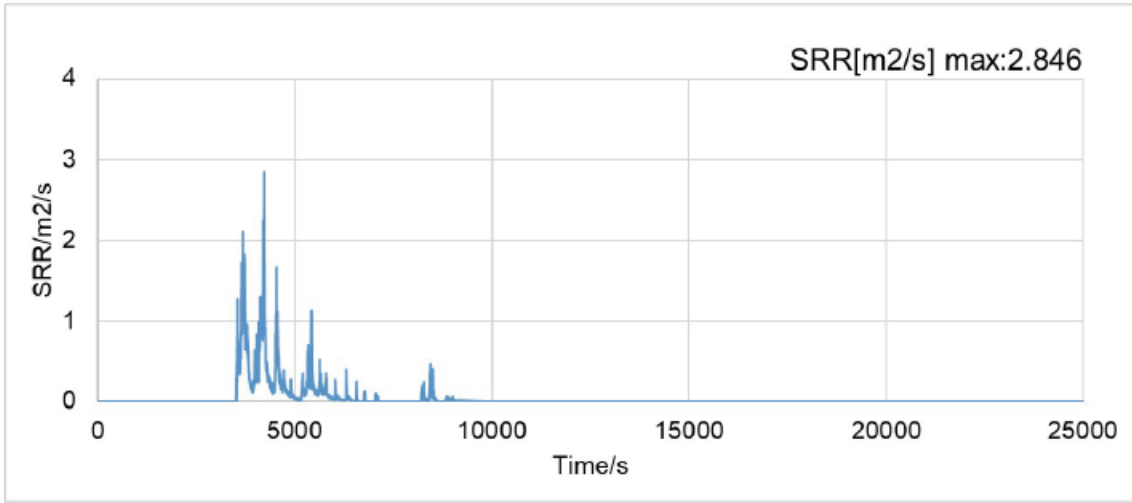
Remark: No fire was observed during testing.

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MODULE LEVEL

Attachment 8: Peak smoke release rate and total smoke release data chart



Attachment 9: Summary of Heat release rate & Peak smoke release rate and total smoke release data

Peak heat release rate	4.13 kW
Total smoke released	937.19 m ²
Peak smoke release rate	2.85 m ² /s

----- **END REPORT** -----